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Unitil Energy Systems, Inc.
Typical Bill Impacts as a Result of Proposed Rates
Impact on G2-QRWH and SH Rate Customers

| Range Monthly kWh | Percentage Bills | Average kWh | Total Bill Using Rates Effective 2/1/2023 | Total Bill Using Rates Effective 6/1/2023 | Total Difference | \% <br> Total Difference |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 0-250 | 41.9\% | 79 | \$35.22 | \$35.28 | \$0.06 | 0.2\% |
| 251-500 | 13.0\% | 365 | \$127.40 | \$127.66 | \$0.26 | 0.2\% |
| 501-750 | 8.0\% | 624 | \$210.78 | \$211.22 | \$0.44 | 0.2\% |
| 751-1,000 | 5.5\% | 869 | \$289.47 | \$290.07 | \$0.61 | 0.2\% |
| 1,001-2,000 | 12.5\% | 1,415 | \$465.56 | \$466.55 | \$0.99 | 0.2\% |
| 2,001-3,000 | 7.1\% | 2,448 | \$798.15 | \$799.86 | \$1.71 | 0.2\% |
| 3,001-4,000 | 3.5\% | 3,453 | \$1,121.82 | \$1,124.24 | \$2.42 | 0.2\% |
| 4,001-5,000 | 2.3\% | 4,506 | \$1,461.12 | \$1,464.28 | \$3.15 | 0.2\% |
| 5,001-6,000 | 1.0\% | 5,516 | \$1,786.24 | \$1,790.10 | \$3.86 | 0.2\% |
| 6,001-7,000 | 0.9\% | 6,474 | \$2,095.07 | \$2,099.60 | \$4.53 | 0.2\% |
| 7,001-8,000 | 0.9\% | 7,429 | \$2,402.60 | \$2,407.80 | \$5.20 | 0.2\% |
| 8,001-9,000 | 0.4\% | 8,471 | \$2,738.02 | \$2,743.95 | \$5.93 | 0.2\% |
| 9,001-10,000 | 0.5\% | 9,612 | \$3,105.72 | \$3,112.45 | \$6.73 | 0.2\% |
| 10,001+ | 2.6\% | 18,764 | \$6,053.42 | \$6,066.55 | \$13.13 | 0.2\% |
| Unitil Energy Systems, Inc. Rates - Effective 2/1/2023: |  |  |  | Unitil Energy Systems, Inc. Rates - Effective 6/1/2023: |  |  |
| Customer Charge | \$9.73 |  |  | Customer Charge |  | \$9.73 |
|  | All kWh |  |  |  |  | All kWh |
| Distribution Charge | \$0.03599 |  |  | Distribution Charge |  | \$0.03669 |
| External Delivery Charge | \$0.02533 |  |  | External Delivery Charge |  | \$0.02533 |
| Stranded Cost Charge | \$0.00002 |  |  | Stranded Cost Charge |  | \$0.00002 |
| System Benefits Charge | \$0.00700 |  |  | System Benefits Charge |  | \$0.00700 |
| Storm Recovery Adjustment Factor | \$0.00000 |  |  | Storm Recovery Adjustment Factor |  | \$0.00000 |
| Fixed Default Service Charge | \$0.25375 |  |  | Fixed Default Service Charge |  | \$0.25375 |
| TOTAL | \$0.32209 |  |  | TOTAL |  | \$0.32279 |

\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|}
\hline \multicolumn{10}{|c|}{Unitil Energy Systems, Inc.
Typical Bill Impacts as a Result of Proposed Rates
Impact on G1 Rate Customers} \\
\hline Customer \& \[
\begin{aligned}
\& \text { Load } \\
\& \text { Factor } \\
\& \hline
\end{aligned}
\] \& Average Monthly kVA \& Average
\(k W h\) \& Voltage Discount Tier \& Transformer Ownership Credit \& \begin{tabular}{l}
Total Bill \\
Using Rates Effective 2/1/2023
\end{tabular} \& Total Bill Using Rates Effective \(6 / 1 / 2023\) \& \[
\begin{gathered}
\text { Total } \\
\text { Difference }
\end{gathered}
\] \& \[
\begin{gathered}
\% \\
\text { \%ital } \\
\text { Difference }
\end{gathered}
\] \\
\hline 1 \& 32.0\% \& 291 \& 67,950 \& \& Yes \& \$13,461.64 \& \$13,499.47 \& \$37.83 \& 0.3\% \\
\hline \& 40.1\% \& 158 \& 46,305 \& 1 \& Yes \& \({ }_{\$ 8,659.02}\) \& \$8,679.20 \& \$20.18 \& 0.2\% \\
\hline 3 \& \({ }^{20.3 \%}\) \& 489 \& 72,292 \& \& Yes \& \$15,726.34 \& \$15,789.87 \& \$63.53 \& 0.4\% \\
\hline 4 \& 15.5\% \& \({ }_{5} 56\) \& \({ }^{64,125}\) \& \& \& \$15,303.38 \& \$15,377.04 \& \$73.67 \& 0.5\% \\
\hline 5 \& 16.8\% \& 193 \& \({ }^{23,717}\) \& \& Yes \& \$5,528.08 \& \$5.533.20 \& \$25.12 \& 0.5\% \\
\hline \({ }_{7}^{6}\) \& \(33.2 \%\)
\(40.1 \%\) \& 288
290 \& 69,841
84900 \& 1 \& Yes \& \$113,395.51 \& \$13,432.18 \& \$36.67 \& 0.3\% \\
\hline \({ }_{8}\) \& 24.8\% \& \({ }_{316}\) \& \({ }_{57,185}^{84,00}\) \& \& \& \$16,340.75
\(\$ 12,078.39\) \& \$16,378.42 \& S
\(\$ 471.14\) \& 0.3\% \\
\hline 9 \& 49.2\% \& 186 \& 66,885 \& 1 \& Yes \& \$12,138.28 \& \$12,161.98 \& \$23.70 \& 0.2\% \\
\hline 10 \& 29.4\% \& 673 \& 144,575 \& 1 \& Yes \& \$28,236.31 \& \$28,322.09 \& \$85.78 \& 0.3\% \\
\hline 11 \& 57.5\% \& 450 \& 189,070 \& \& \& \$34,551.14 \& \$34,609.65 \& \$58.51 \& 0.2\% \\
\hline 12 \& 44.0\% \& 322 \& 103,375 \& \& \& \$19,602.43 \& \$19,644.29 \& \$41.86 \& 0.2\% \\
\hline 13 \& 35.9\% \& 451 \& 121,500 \& \& \& \$23,621.20 \& \$23,679.84 \& \$58.65 \& 0.2\% \\
\hline 14
15 \& 52.9\% \& 318 \& \({ }^{123,050}\) \& \& \& \$\$22,757.16 \& \$22,798.55 \& \$ \(\$ 41.39\) \& 0.2\% \\
\hline 15
16 \& \({ }_{23.2 \%}^{42.0 \%}\) \& 291
459 \& 89,400
77.850 \& \& \& \$17,082.91
\(\$ 16.618 .40\) \& \$17,120.79 \& \$37.88
S59.63 \& 0.4\% \\
\hline 17 \& 53.7\% \& 716 \& 280,803 \& 1 \& Yes \& \$50,181.08 \& \$50,272.32 \& 991.24 \& 0.2\% \\
\hline 18 \& 70.0\% \& 538 \& 275,100 \& \& \& \$49,218.72 \& \$49,288.68 \& \$179.96 \& 0.1\% \\
\hline 19 \& \({ }^{66.9 \%}\) \& 1,432 \& 699,283 \& \({ }_{2}\) \& Yes \& \$120,251.68 \& \$120,431.39 \& \$179.70 \& 0.1\% \\
\hline 20
21 \& 26.6\%
\(50.9 \%\) \& 640
254 \& 124,101
94.302 \& 1 \& Yes \& \(\$ 24,730.28\)
\(\$ 17.013 .22\) \& \(\$ 24,811.82\)
\(\$ 17.045 .57\) \& \$81.54 \& 0.3\% \\
\hline 21
22 \& 20.6\% \& 254
228 \& \({ }_{35,933}^{94,302}\) \& 1 \& Yes \& \$17.013.22 \& \$17.045.57
\(\$ 7,583.65\) \& S32.34
\(\$ 29.08\) \& 0.4\% \\
\hline 23 \& 55.0\% \& 495 \& 198,707 \& \& \& \$36,488.10 \& \$36,552.44 \& \$64.34 \& 0.2\% \\
\hline 24 \& 57.4\% \& 420 \& 175,773 \& \& \& \$32,143.39 \& \$32,197.95 \& \$54.56 \& 0.2\% \\
\hline \({ }^{25}\) \& \({ }^{35.7 \%}\) \& 293
558 \& 76,309 \& 1 \& Yes \& \$14,460.64 \& \$14,497.95 \& \$37.31 \& 0.3\% \\
\hline 26
27 \& 62.3\%
49.8\% \& 558
692 \& 254,016
251,233 \& 2 \& Yes
Yes \& \$44,025.69
\(\$ 46,298.77\) \& \$444,095.72 \& \(\$ 70.03\)
889.92 \& \({ }_{0}^{0.2 \%}\) \\
\hline 28 \& 34.1\% \& 379 \& 94,439 \& 1 \& Yes \& \$18,007.07 \& \$18,055.41 \& \$48.34 \& 0.3\% \\
\hline 29 \& 14.6\% \& 274 \& 29,187 \& \& Yes \& \$7,054.38 \& \$7,090.04 \& \$35.66 \& 0.5\% \\
\hline 30
31 \& 221.9\% \& 179
468 \& 55,967
74,603 \& 1 \& Yes \& \(\$ 10,728.04\)
\(\$ 15.542 .50\) \& \(\$ 10,751.34\)
\(\$ 15,602.07\) \& \$23.30
\(\$ 59.57\) \& \({ }_{0}^{0.2 \%}\) \\
\hline 32 \& 25.4\% \& 392 \& 72,567 \& \& \& \$15,202.52 \& \$15,253.47 \& \$50.96 \& 0.3\% \\
\hline \({ }_{34} 33\) \& 37.9\% \& 218 \& 60,330 \& \& \& \$117.758.59 \& \$117.786.91 \& \$28.32 \& 0.2\% \\
\hline 34
35 \& 54.1\% \& \(\begin{array}{r}2,781 \\ \hline 277\end{array}\) \& 1,099,095 \& 2 \& Yes \& \$192,988.69
\(\$ 17,377.38\) \& \$193,337.50
\(\$ 17,413.36\) \& \$348.82
\(\$ 35.98\) \& \({ }_{0}^{0.2 \%}\) \\
\hline 36 \& 58.4\% \& 561 \& 238,900 \& \& \& \$43,545.90 \& \$43,618.77 \& \$72.87 \& 0.2\% \\
\hline 37 \& 57.5\% \& \({ }_{342}\) \& 180,133 \& 2 \& Yes \& \$31,500.64 \& \$31,554.50 \& \$53.86 \& 0.2\% \\
\hline \({ }_{39}^{38}\) \& 36.9\% \& \({ }^{342}\) \& 92,233 \& \& \& \$17,968.59 \& \$18,013.08 \& \$44.49 \& 0.2\% \\
\hline 39
40 \& \({ }^{22.2 \%}\) \& 382

2 \& ${ }_{5}^{62,000}$ \& \& Yes \& \$13,216.11 \& \$13,265.75 \& \$49.64 \& ${ }^{0.4 \%}$ \\
\hline 41 \& 69.3\% \& - ${ }_{2}^{2259}$ \& ${ }_{\text {1,143,565 }}$ \& 2 \& Yes \& \$10,806.78
$\mathbf{\$ 1 9 5} 961.05$ \& \$196,244.45 \& \$29.45
$\mathbf{\$ 2 8 3 . 4 1}$ \& 0.1\% \\
\hline 42 \& ${ }^{61.5 \%}$ \& 1,286 \& 577,482 \& 2 \& Yes \& \$100,106.48 \& \$100,267.80 \& \$161.32 \& 0.2\% \\
\hline 43
44 \&  \& 2,917 \& 1,336,786 \& ${ }_{1}^{2}$ \& Yes \& \$232,571.44 \& \$232,937.40 \& \$365.97 \& 0.2\% \\
\hline 45 \& 25.4\% \& 431 \& ${ }^{79,983}$ \& \& \& \$1946,730.24 \& \$16,786.26 \& ${ }_{\$ 566.02}$ \& 0.3\% \\
\hline 46
47 \& 53.6\% \& 1,072 \& 419,655 \& 2 \& Yes \& \$73,817.93 \& \$73,952.40 \& \$134.47 \& 0.2\% \\
\hline ${ }_{48}^{47}$ \& ${ }^{65.3 \%}$ \& 644 \& 307,000 \& \& \& \$55,269.91 \& \$55.353.60 \& \$83.69 \& 0.2\% \\
\hline 48
49 \& 51.5\% \& 159
133 \& 59,867
24,333 \& \& \& $\$ 11,191.20$
$\$ 5,220.94$ \& $\$ 11,211.90$
$\$ 5,238.27$ \& $\$ 20.69$
$\$ 17.32$ \& ${ }_{0}^{0.2 \%}$ \\
\hline 50
51 \& 22.6\% \& 246 \& 40,675 \& \& \& \$8,816.12 \& \$8,848.14 \& \$32.02 \& 0.4\% \\
\hline 51
52 \& 16.5\% \& 397
372 \& 63,750
44,875 \& \& \& $\$ 13,813.27$
$\$ 10,549.69$ \& $\$ 13,864.81$
$\$ 10,598.02$ \& ${ }_{\$ 48.33}^{\$ 51.55}$ \& ${ }_{0}^{0.4 \%}$ \\
\hline 53 \& 57.7\% \& 762 \& 320,917 \& \& \& \$58,517.44 \& \$58,616.52 \& \$99.08 \& 0.2\% \\
\hline 54
55 \& 40.5\% \& 183 \& 54,200 \& \& \& \$10,476.06 \& \$10,499.88 \& \$23.82 \& 0.2\% \\
\hline 55
56 \& 433.6\% \& 695
199 \& 270,150
70,633 \& \& \& $\$ 49,737.00$
$\$ 13,269.45$ \& \$49,827.39
$\$ 13,295.33$ \& $\$ 90.38$
$\$ 25.88$ \& ${ }_{0}^{0.2 \%}$ \\
\hline \multicolumn{6}{|l|}{Unitil Energy Systems, Inc.} \& \multicolumn{4}{|l|}{Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:} \\
\hline \multicolumn{3}{|l|}{\multirow[t]{2}{*}{Customer Charge - Secondary Customer Charge - Primary}} \& \$162.18 \& \& \& \multicolumn{2}{|l|}{Customer Charge - Secondary} \& \multicolumn{2}{|l|}{\$162.18} \\
\hline \& \& \& \$86.49 \& \& \& \multicolumn{2}{|l|}{Customer Charge - Primary} \& \multicolumn{2}{|l|}{\$86.49} \\
\hline \& \& \& All kVA \& \& \& \multicolumn{2}{|l|}{\multirow[b]{2}{*}{Distribution Charge}} \& \multicolumn{2}{|l|}{All kVA} \\
\hline \multicolumn{3}{|l|}{Distribution Charge} \& \$8.40 \& \& \& \& \& ${ }^{\$ 8.53}$ \& \\
\hline \multicolumn{3}{|l|}{Total} \& $\frac{\$ 0.00}{\$ 8.40}$ \& \& \& \multicolumn{2}{|l|}{total} \& $\frac{\$ 0.00}{\$ 8.53}$ \& \\
\hline \& \& \& All kWh \& \& \& \multicolumn{2}{|l|}{\multirow[b]{2}{*}{Distribution Charge}} \& \multicolumn{2}{|l|}{All kWh} \\
\hline \multicolumn{3}{|l|}{Distribution Charge} \& \$0.00000 \& \& \& \& \& \multicolumn{2}{|l|}{\multirow[b]{2}{*}{\$0.02533}} \\
\hline \multicolumn{3}{|l|}{\multirow[t]{2}{*}{}} \& \$0.02533 \& \& \& \multicolumn{2}{|l|}{External Delivery Charge} \& \& \\
\hline \& \& \& \$0.00002 \& \& \& \multicolumn{2}{|l|}{\multirow[t]{2}{*}{System Benefits Charge}} \& \multicolumn{2}{|l|}{\$0.00002} \\
\hline \multicolumn{3}{|l|}{Storm Recovery Adjustment Factor} \& $\$ 0.00700$
$\$ 0.00000$ \& \& \& \& \& $\$ 0.00700$
$\$ 0.00000$ \& \\
\hline \multicolumn{3}{|l|}{\multirow[t]{2}{*}{February 2023 Default Service Charge
TOTAL}} \& \$0.12954 \& \& \& February 2023 Default Service Charge \& \& \$0.12954 \& \\
\hline \& \& \& \$0.16189 \& \& \& \multicolumn{2}{|l|}{TOTAL} \& \multicolumn{2}{|l|}{\$0.16189} \\
\hline \multicolumn{3}{|l|}{\multirow[t]{2}{*}{High Voltage Discount 1 for 4-13.8 kV High Voltage Discount 2 for 34.5 kV}} \& 2.0\% \& \& \& \multicolumn{2}{|l|}{High Voltage Discount 1 for 4-13.8 kV} \& \multicolumn{2}{|l|}{2.0\%} \\

\hline \& \& \& 3.5\% \& \& \& \multicolumn{2}{|l|}{\multirow[t]{2}{*}{High Voltage Discount 2 for 34.5 kV Transformer Ownership Credit \$/kVA}} \& \multicolumn{2}{|l|}{\multirow[t]{2}{*}{$$
\begin{aligned}
& 3.5 \% \\
& \$ 0.50
\end{aligned}
$$}} \\

\hline \multicolumn{3}{|l|}{High Voltage Discount 2 for 34.5 kV Transformer Ownership Credit \$/kVA} \& \$0.50 \& \& \& \& \& \& \\
\hline
\end{tabular}




