Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on D Rate Customers										
Ма	ange onthly <u>:Wh</u>	Percentage <u>Bills</u>	Average <u>kWh</u>	Total Bill Using Rates <u>Effective 2/1/2023</u>	Total Bill Using Rates <u>Effective 6/1/2023</u>	Total <u>Difference</u>	% Total <u>Difference</u>			
0-100		7.6%	38	\$28.85	\$28.89	\$0.04	0.1%			
101-200)	8.2%	154	\$67.94	\$68.10	\$0.16	0.2%			
201-300)	10.4%	252	\$101.02	\$101.27	\$0.25	0.3%			
301-400)	11.2%	351	\$134.31	\$134.67	\$0.35	0.3%			
401-500)	10.8%	450	\$167.75	\$168.20	\$0.45	0.3%			
501-750)	21.6%	617	\$223.83	\$224.46	\$0.62	0.3%			
750-1,0	00	13.0%	864	\$307.14	\$308.01	\$0.87	0.3%			
1,000-1	,500	11.2%	1,201	\$420.65	\$421.86	\$1.21	0.3%			
1,501-2	,000	3.6%	1,707	\$591.13	\$592.85	\$1.72	0.3%			
2,001-3	,500	2.0%	2,447	\$840.23	\$842.70	\$2.47	0.3%			
3,501-5	,000	0.2%	4,021	\$1,370.29	\$1,374.36	\$4.06	0.3%			
5,000+		0.0%	6,632	\$2,249.34	\$2,256.03	\$6.70	0.3%			
600 kW	h bill		600	\$218.25	\$218.85	\$0.61	0.3%			
Jnitil Energy Systems, Inc. Rates - Effective 2/1/2023:					Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:					
Customer Charge		\$16.22			Customer Charge	\$16.22				
Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Storm Recovery Adjustment F Fixed Default Service Charge FOTAL	actor	All kWh \$0.04511 \$0.02533 \$0.00002 \$0.00700 \$0.00000 <u>\$0.25925</u> \$0.33671			Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Storm Recovery Adjustment Factor Fixed Default Service Charge TOTAL	All kWh \$0.04612 \$0.02533 \$0.00002 \$0.00700 \$0.00000 \$0.25925 \$0.33772				

					nitil Energy Systems, Inc.			
					npacts as a Result of Proposed Rates pact on G2 Rate Customers	5		
Average Load <u>Factor</u>	<u>kW Range</u>	Percentage <u>Bills</u>	Average Monthly <u>kW</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates Effective 2/1/2023	Total Bill Using Rates Effective 6/1/2023	Total Difference	% Total <u>Differenc</u>
1 40101	<u>itti ittige</u>	Dillo	<u>ku</u>	<u>kum</u>		Encoure of medic	Difference	Difference
17%	0-1.0	26.9%	1.0	125	\$76.65	\$76.87	\$0.22	0.3%
28%	1.1-2	10.6%	1.5	308	\$135.11	\$135.44	\$0.33	0.2%
24%	2.1-3	7.4%	2.5	438	\$184.51	\$185.06	\$0.56	0.3%
24%	3.1-4	6.5%	3.5	625	\$250.23	\$251.01	\$0.78	0.3%
25%	4.1-5	5.9%	4.5	821	\$318.31	\$319.31	\$1.00	0.3%
24%	5.1-6	5.4%	4.5 5.5	965	\$371.13	\$372.35	\$1.22	0.3%
24%	6.1-7	4.2%	6.5	1.141	\$433.39	\$434.82	\$1.44	0.3%
24%	7.1-8	3.6%	0.5 7.5	,			\$1.66	0.3%
25%		3.0%	8.5	1,351	\$505.46	\$507.12		
	8.1-9			1,622	\$594.95	\$596.83	\$1.88	0.3%
27%	9.1-10	2.6%	9.5	1,872	\$678.42	\$680.52	\$2.10	0.3%
28%	10.1-12	4.2%	11.0	2,219	\$794.96	\$797.37	\$2.42	0.3%
29%	12.1-14	2.9%	13.0	2,800	\$985.11	\$987.97	\$2.86	0.3%
31%	14.1-16	2.4%	15.0	3,390	\$1,177.75	\$1,181.06	\$3.30	0.3%
33%	16.1-18	1.8%	17.0	4,048	\$1,390.04	\$1,393.78	\$3.74	0.3%
33%	18.1-20	1.4%	19.0	4,598	\$1,571.09	\$1,575.27	\$4.18	0.3%
34%	20.1-22.5	1.4%	21.3	5,309	\$1,801.37	\$1,806.05	\$4.68	0.3%
35%	22.6-25	1.2%	23.7	6,017	\$2,033.03	\$2,038.25	\$5.22	0.3%
37%	25.1-30	1.6%	27.4	7,335	\$2,454.37	\$2,460.40	\$6.03	0.2%
40%	30.1-35	1.1%	32.5	9,376	\$3,098.37	\$3,105.51	\$7.14	0.2%
40%	35.1-40	0.9%	37.5	11,085	\$3,647.58	\$3,655.83	\$8.26	0.2%
40%		0.3%	42.5	12,531				0.2%
40%	40.1-45	0.6%	42.5		\$4,120.33	\$4,129.68	\$9.35	0.2%
	45.1-50			14,838	\$4,840.03	\$4,850.48	\$10.45	
42%	50.1-60	0.9%	54.8	16,705	\$5,460.89	\$5,472.94	\$12.05	0.2%
43%	60.1-70	0.7%	64.8	20,391	\$6,635.01	\$6,649.27	\$14.26	0.2%
44%	70.1-80	0.5%	75.2	24,069	\$7,810.98	\$7,827.53	\$16.55	0.2%
44%	80.1-90	0.4%	84.7	27,000	\$8,762.72	\$8,781.35	\$18.63	0.2%
41%	90.1-100	0.3%	94.4	28,369	\$9,269.89	\$9,290.66	\$20.77	0.2%
45%	100.1-120	0.4%	109.2	35,732	\$11,553.19	\$11,577.23	\$24.03	0.2%
45%	120.1-140	0.2%	129.0	42,752	\$13,797.02	\$13,825.40	\$28.38	0.2%
43%	140.1-160	0.1%	149.1	46,963	\$15,240.89	\$15,273.68	\$32.80	0.2%
40%	160.1-200	0.1%	175.7	51,679	\$16,906.75	\$16,945.40	\$38.65	0.2%
26%	200.1+	0.0%	348.8	66,522	\$23,214.77	\$23,291.50	\$76.73	0.3%
itil Energy S tes - Effectiv					Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:			
istomer Charg			\$29.19		Customer Charge		\$29.19	
			All kW		-		All kW	
stribution Cha	rae		\$11.91		Distribution Charge		\$12.13	
randed Cost C			<u>\$0.00</u>		Stranded Cost Charge		\$0.00	
TAL			\$11.91		TOTAL		\$12.13	
			<u>kWh</u>				kWh	
stribution Cha	rge		\$0.00000		Distribution Charge		\$0.00000	
ternal Deliver	y Charge		\$0.02533		External Delivery Charge		\$0.02533	
anded Cost C			\$0.00002		Stranded Cost Charge		\$0.00002	
stem Benefits			\$0.00700		System Benefits Charge		\$0.00700	
	Adjustment Fac	tor	\$0.00000		Storm Recovery Adjustment Factor		\$0.00000	
	ervice Charge		\$0.25375		Fixed Default Service Charge		\$0.25375	
TAL			\$0.28610		TOTAL		\$0.28610	

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G2 - kWh meter Rate Customers									
Range Monthly <u>kWh</u>	Percentage <u>Bills</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>Effective 2/1/2023</u>	Total Bill Using Rates <u>Effective 6/1/2023</u>	Total <u>Difference</u>	% Total <u>Difference</u>			
0-50	58.8%	18	\$24.12	\$24.18	\$0.06	0.3%			
51-100	16.6%	71	\$40.79	\$41.03	\$0.24	0.6%			
101-200	13.3%	146	\$64.46	\$64.95	\$0.50	0.8%			
201-300	4.8%	243	\$94.89	\$95.71	\$0.82	0.9%			
301-400	2.3%	346	\$127.56	\$128.73	\$1.17	0.9%			
401-500	1.3%	452	\$160.98	\$162.51	\$1.53	1.0%			
501-600	1.1%	543	\$189.65	\$191.49	\$1.84	1.0%			
601-700	0.6%	639	\$219.88	\$222.04	\$2.17	1.0%			
701-800	0.3%	742	\$252.38	\$254.89	\$2.51	1.0%			
801-1,000	0.3%	890	\$298.97	\$301.98	\$3.02	1.0%			
1,000+	0.7%	2,084	\$675.69	\$682.75	\$7.06	1.0%			
Unitil Energy Systems, Inc. Rates - Effective 2/1/2023:				Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:					
Customer Charge		\$18.38		Customer Charge		\$18.38			
		<u>All kWh</u>				<u>All kWh</u>			
Distribution Charge		\$0.02933		Distribution Charge		\$0.03272			
External Delivery Charge		\$0.02533		External Delivery Charge		\$0.02533			
Stranded Cost Charge		\$0.00002		Stranded Cost Charge		\$0.00002			
System Benefits Charge		\$0.00700		System Benefits Charge		\$0.00700			
Storm Recovery Adjustment	Factor	\$0.00000		Storm Recovery Adjustment Facto	r	\$0.00000			
Fixed Default Service Charge		\$0.25375		Fixed Default Service Charge		<u>\$0.25375</u>			
TOTAL		\$0.31543		TOTAL		\$0.31882			

			Unitil Energy System Bill Impacts as a Result o ct on G2 - QRWH and SH	of Proposed Rates		
Range Monthly <u>kWh</u>	Percentage <u>Bills</u>	Average <u>kWh</u>	Total Bill Using Rates <u>Effective 2/1/2023</u>	Total Bill Using Rates <u>Effective 6/1/2023</u>	Total <u>Difference</u>	% Total <u>Difference</u>
0-250	41.9%	79	\$35.22	\$35.28	\$0.06	0.2%
251-500	13.0%	365	\$127.40	\$127.66	\$0.26	0.2%
501-750	8.0%	624	\$210.78	\$211.22	\$0.44	0.2%
751-1,000	5.5%	869	\$289.47	\$290.07	\$0.61	0.2%
1,001-2,000	12.5%	1,415	\$465.56	\$466.55	\$0.99	0.2%
2,001-3,000	7.1%	2,448	\$798.15	\$799.86	\$1.71	0.2%
3,001-4,000	3.5%	3,453	\$1,121.82	\$1,124.24	\$2.42	0.2%
4,001-5,000	2.3%	4,506	\$1,461.12	\$1,464.28	\$3.15	0.2%
5,001-6,000	1.0%	5,516	\$1,786.24	\$1,790.10	\$3.86	0.2%
6,001-7,000	0.9%	6,474	\$2,095.07	\$2,099.60	\$4.53	0.2%
7,001-8,000	0.9%	7,429	\$2,402.60	\$2,407.80	\$5.20	0.2%
8,001-9,000	0.4%	8,471	\$2,738.02	\$2,743.95	\$5.93	0.2%
9,001-10,000	0.5%	9,612	\$3,105.72	\$3,112.45	\$6.73	0.2%
10,001+	2.6%	18,764	\$6,053.42	\$6,066.55	\$13.13	0.2%
Jnitil Energy Systems, Inc. Rates - Effective 2/1/2023:				Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:		
Customer Charge	\$9.73			Customer Charge		\$9.73
	<u>All kWh</u>					<u>All kWh</u>
Distribution Charge	\$0.03599			Distribution Charge		\$0.03669
External Delivery Charge	\$0.02533			External Delivery Charge		\$0.02533
Stranded Cost Charge	\$0.00002			Stranded Cost Charge		\$0.00002
System Benefits Charge	\$0.00700			System Benefits Charge		\$0.00700
Storm Recovery Adjustment Factor	\$0.00000			Storm Recovery Adjustment Factor		\$0.00000
Fixed Default Service Charge	<u>\$0.25375</u>			Fixed Default Service Charge		<u>\$0.25375</u>
TOTAL	\$0.32209			TOTAL		\$0.32279

				Тур	ical Bill Impacts	nergy Systems, Inc. as a Result of Proposed Rates n G1 Rate Customers			
<u>Customer</u>	Load <u>Factor</u>	Average Monthly <u>kVA</u>	Average <u>kWh</u>	Voltage Discount <u>Tier</u>	Transformer Ownership <u>Credit</u>	Total Bill Using Rates Effective 2/1/2023	Total Bill Using Rates Effective 6/1/2023	Total <u>Difference</u>	% Total <u>Difference</u>
1	32.0%	291	67,950		Yes	\$13,461.64	\$13,499.47	\$37.83	0.3%
2 3	40.1% 20.3%	158 489	46,305 72,292	1	Yes Yes	\$8,659.02 \$15,726.34	\$8,679.20 \$15,789.87	\$20.18 \$63.53	0.2% 0.4%
4	15.5%	567	64,125		103	\$15,303.38	\$15,377.04	\$73.67	0.5%
5	16.8%	193	23,717		Yes	\$5,528.08	\$5,553.20	\$25.12	0.5%
6 7	33.2%	288 290	69,841	1	Yes	\$13,395.51	\$13,432.18	\$36.67	0.3%
8	40.1% 24.8%	290 316	84,900 57,185			\$16,340.75 \$12,078.39	\$16,378.42 \$12,119.53	\$37.67 \$41.14	0.2% 0.3%
9	49.2%	186	66,885	1	Yes	\$12,138.28	\$12,161.98	\$23.70	0.2%
10	29.4%	673	144,575	1	Yes	\$28,236.31	\$28,322.09	\$85.78	0.3%
11 12	57.5% 44.0%	450 322	189,070 103.375			\$34,551.14 \$19,602.43	\$34,609.65 \$19,644.29	\$58.51 \$41.86	0.2% 0.2%
12	44.0% 36.9%	322 451	121,500			\$19,602.43 \$23.621.20	\$19,644.29 \$23.679.84	\$58.65	0.2%
14	52.9%	318	123,050			\$22,757.16	\$22,798.55	\$41.39	0.2%
15	42.0%	291	89,400			\$17,082.91	\$17,120.79	\$37.88	0.2%
16	23.2%	459	77,850			\$16,618.40	\$16,678.03	\$59.63	0.4%
17 18	53.7% 70.0%	716 538	280,803 275,100	1	Yes	\$50,181.08 \$49,218.72	\$50,272.32 \$49,288.68	\$91.24 \$69.96	0.2% 0.1%
19	66.9%	1,432	699,283	2	Yes	\$120,251.68	\$120,431.39	\$179.70	0.1%
20	26.6%	640	124,101	1	Yes	\$24,730.28	\$24,811.82	\$81.54	0.3%
21 22	50.9% 21.6%	254 228	94,302 35,933	1	Yes Yes	\$17,013.22 \$7,554.57	\$17,045.57 \$7,583.65	\$32.34 \$29.08	0.2%
22	21.6%	495	35,933 198,707	1	185	\$7,554.57 \$36,488.10	\$36,552.44	\$29.08	0.4%
24	57.4%	420	175,773			\$32,143.39	\$32,197.95	\$54.56	0.2%
25	35.7%	293	76,309	1	Yes	\$14,460.64	\$14,497.95	\$37.31	0.3%
26 27	62.3% 49.8%	558 692	254,016 251,233	2	Yes Yes	\$44,025.69 \$46,298,77	\$44,095.72 \$46.388.70	\$70.03 \$89.92	0.2% 0.2%
28	34.1%	379	94,439	1	Yes	\$18.007.07	\$18.055.41	\$48.34	0.2%
29	14.6%	274	29,187		Yes	\$7,054.38	\$7,090.04	\$35.66	0.5%
30	42.8%	179	55,967			\$10,728.04	\$10,751.34	\$23.30	0.2%
31 32	21.9% 25.4%	468 392	74,603 72,567	1	Yes	\$15,542.50 \$15,202.52	\$15,602.07 \$15,253.47	\$59.57 \$50.96	0.4% 0.3%
33	37.9%	218	60,330			\$11,758.59	\$11,786.91	\$28.32	0.2%
34	54.1%	2,781	1,099,095	2	Yes	\$192,988.69	\$193,337.50	\$348.82	0.2%
35	45.5% 58.4%	277	91,980			\$17,377.38 \$43.545.90	\$17,413.36	\$35.98	0.2%
36 37	58.4% 57.5%	561 429	238,900 180,133	2	Yes	\$43,545.90 \$31,500.64	\$43,618.77 \$31,554.50	\$72.87 \$53.86	0.2%
37 38	36.9%	342	92,233	2	103	\$17,968.59	\$18,013.08	\$44.49	0.2%
39	22.2%	382	62,000		Yes	\$13,216.11	\$13,265.75	\$49.64	0.4%
40 41	32.6% 69.3%	227 2,259	53,960 1,143,565	2	Yes	\$10,800.78 \$195,961.05	\$10,830.24 \$196,244.45	\$29.45 \$283.41	0.3% 0.1%
41	61.5%	2,259	577.482	2	Yes	\$195,961.05 \$100.106.48	\$196,244.45 \$100.267.80	\$161.32	0.1%
43	62.8%	2,917	1,336,786	2		\$232,571.44	\$232,937.40	\$365.97	0.2%
44	36.1%	498	131,232	1	Yes	\$24,762.93	\$24,826.39	\$63.46	0.3%
45 46	25.4% 53.6%	431 1,072	79,983 419,655	2	Yes	\$16,730.24 \$73,817.93	\$16,786.26 \$73,952.40	\$56.02 \$134.47	0.3% 0.2%
40	65.3%	644	307,000	2	165	\$55,269.91	\$55,353.60	\$83.69	0.2%
48	51.5%	159	59,867			\$11,191.20	\$11,211.90	\$20.69	0.2%
49 50	25.0% 22.6%	133 246	24,333 40.675			\$5,220.94 \$8,816.12	\$5,238.27 \$8.848.14	\$17.32 \$32.02	0.3% 0.4%
50	22.6%	246	40,675			\$8,816.12 \$13.813.27	\$8,848.14 \$13,864.81	\$32.02 \$51.55	0.4%
52	16.5%	372	44,875			\$10,549.69	\$10,598.02	\$48.33	0.5%
53	57.7%	762	320,917			\$58,517.44	\$58,616.52	\$99.08	0.2%
54 55	40.5% 53.2%	183 695	54,200 270,150			\$10,476.06 \$49,737.00	\$10,499.88 \$49.827.39	\$23.82 \$90.38	0.2% 0.2%
56	48.6%	199	70,633			\$13,269.45	\$13,295.33	\$25.88	0.2%
itil Energy System tes - Effective						Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:			
istomer Charge	e - Secondary		\$162.18			Customer Charge - Secondary		\$162.18	
istomer Charge	- minary		\$86.49 All kVA			Customer Charge - Primary		\$86.49 <u>All kVA</u>	
stribution Charg			\$8.40			Distribution Charge		\$8.53	
anded Cost Ch	narge		\$0.00			Stranded Cost Charge		\$0.00	
TAL			\$8.40			TOTAL		\$8.53	
			All kWh					All kWh	
stribution Charg			\$0.00000 \$0.02533			Distribution Charge		\$0.00000 \$0.02533	
ternal Delivery anded Cost Ch			\$0.02533 \$0.00002			External Delivery Charge Stranded Cost Charge		\$0.00002	
stem Benefits (\$0.00700			System Benefits Charge		\$0.00700	
orm Recovery A	Adjustment Fa		\$0.00000			Storm Recovery Adjustment Factor		\$0.00000	
bruary 2023 De	efault Service	Charge	<u>\$0.12954</u>			February 2023 Default Service Charge	e	<u>\$0.12954</u>	
TAL			\$0.16189			TOTAL		\$0.16189	
h Voltage Disc	count 1 for 4-1	13.8 kV	2.0%			High Voltage Discount 1 for 4-13.8 kV		2.0%	
	count 2 for 34		3.5%			High Voltage Discount 2 for 34.5 kV		3.5%	
ansformer Own									

Typical Bill Impacts as a Result of Proposed Rates Impact on G1 Rate Customers										
Customer 57	Load <u>Factor</u> 48.2%	Average Monthly <u>kVA</u> 243	Average <u>kWh</u> 85,567	Voltage Discount <u>Tier</u>	Transformer Ownership <u>Credit</u>	Total Bill Using Rates <u>Effective 2/1/2023</u> \$16,056.89	Total Bill Using Rates Effective 6/1/2023 \$16,088.50	Total <u>Difference</u> \$31.61	% Total <u>Difference</u> 0.2%	
58	51.0%	315	117,293			\$21,798.69	\$21,839.67	\$40.98	0.2%	
59	33.1%	333	80,643			\$16,017.74	\$16,061.08	\$43.34	0.3%	
60	31.4%	389	89,200			\$17,873.31	\$17,923.92	\$50.62	0.3%	
61 62	45.3% 23.2%	325 1.393	107,333 236,250		Yes	\$20,266.48 \$49,409.44	\$20,308.70 \$49,590.47	\$42.22 \$181.03	0.2% 0.4%	
63	21.5%	482	75,480		100	\$16,428.48	\$16,491.11	\$62.63	0.4%	
64	41.2%	297	89,533			\$17,154.61	\$17,193.27	\$38.66	0.2%	
65	47.8%	259	90,500			\$16,990.37	\$17,024.06	\$33.69	0.2%	
66 67	41.3% 7.5%	154 373	46,583 20,342			\$9,000.31 \$6,586.32	\$9,020.37 \$6.634.78	\$20.07 \$48.46	0.2% 0.7%	
68	44.8%	355	115,887			\$21,901.71	\$21,947.81	\$46.10	0.2%	
69	55.6%	520	211,000			\$38,685.33	\$38,752.87	\$67.54	0.2%	
70	32.0%	372	86,900			\$17,356.69	\$17,405.07	\$48.38	0.3%	
71 72	51.4% 48.5%	280 465	105,200 164,567			\$19,548.44 \$30,710.65	\$19,584.89 \$30,771.11	\$36.45 \$60.46	0.2% 0.2%	
73	54.1%	403	161,410			\$29,726.55	\$29,779.70	\$53.14	0.2%	
74	38.3%	166	46,470			\$9,082.27	\$9,103.89	\$21.62	0.2%	
75	76.1%	476	264,430			\$46,971.67	\$47,033.59	\$61.92	0.1%	
76 77	55.2% 49.6%	354 252	142,383 91,333			\$26,182.02 \$17.068.71	\$26,227.97 \$17 101 53	\$45.96 \$32.82	0.2% 0.2%	
78	49.6% 33.0%	252	51,093			\$17,068.71 \$10,214.41	\$17,101.53 \$10,241.97	\$32.82 \$27.56	0.2%	
79	51.3%	328	122,880			\$22,811.40	\$22,854.06	\$42.66	0.2%	
80	58.8%	678	291,100			\$52,985.52	\$53,073.69	\$88.17	0.2%	
81 82	12.5% 33.0%	681 192	62,090 46,390			\$15,932.48	\$16,020.98	\$88.50	0.6% 0.3%	
82 83	33.0% 52.5%	249	46,390 95,583			\$9,289.05 \$17,729.87	\$9,314.07 \$17,762.27	\$25.02 \$32.40	0.3%	
84	12.6%	838	76,750			\$19,622.52	\$19,731.40	\$108.88	0.6%	
85	61.7%	257	115,933			\$21,092.79	\$21,126.25	\$33.46	0.2%	
86	17.5%	633	80,900			\$18,577.82	\$18,660.13	\$82.31	0.4%	
87 88	4.7% 21.1%	180 241	6,192 37,150	2		\$2,509.68 \$8,201.14	\$2,532.21 \$8.232.48	\$22.53 \$31.34	0.9% 0.4%	
89	60.6%	489	216,067			\$39,244.82	\$39,308.33	\$63.51	0.4%	
90	56.2%	1,044	428,000			\$78,217.34	\$78,353.01	\$135.67	0.2%	
91	26.8%	360	70,500			\$14,599.43	\$14,646.23	\$46.80	0.3%	
92 93	17.5% 39.4%	321 311	41,007 89,520			\$9,500.79 \$17,268.72	\$9,542.58 \$17,309.18	\$41.79 \$40.46	0.4% 0.2%	
94	67.4%	501	246,680			\$44,306.24	\$44,371.37	\$65.14	0.2%	
95	25.8%	222	41,900			\$8,812.06	\$8,840.95	\$28.89	0.3%	
96	64.7%	354	167,040			\$30,174.25	\$30,220.21	\$45.96	0.2%	
97 98	42.0% 20.0%	297 230	91,080 33,520			\$17,400.94 \$7,518.00	\$17,439.54 \$7,547.86	\$38.59 \$29.86	0.2% 0.4%	
99	11.0%	250	20,064			\$5,507,12	\$5,539.57	\$32.45	0.4%	
100	21.8%	228	36,187			\$7,934.73	\$7,964.36	\$29.63	0.4%	
101	47.6%	476	165,320			\$30,925.91	\$30,987.82	\$61.91	0.2%	
102 103	55.4% 37.7%	356 381	143,928 104,773	2	Yes	\$26,451.82 \$19,355.82	\$26,498.08 \$19,403.56	\$46.26 \$47.74	0.2% 0.2%	
103	34.6%	376	94,929	2	Yes	\$19,355.02 \$18,055.00	\$18,102.85	\$47.85	0.2%	
105	70.3%	321	164,820			\$29,542.62	\$29,584.37	\$41.75	0.1%	
106	33.7%	258	63,456			\$12,598.84	\$12,632.33	\$33.49	0.3%	
107	19.7%	271	39,008			\$8,752.54	\$8,787.75	\$35.21	0.4%	
108 109	54.3% 42.3%	257 239	102,032 73,700			\$18,842.93 \$14,099.04	\$18,876.40 \$14,130.08	\$33.47 \$31.04	0.2% 0.2%	
110	48.6%	770	273,155	2	Yes	\$48,629.33	\$48,725.91	\$96.59	0.2%	
111	37.3%	295	80,320			\$15,642.76	\$15,681.11	\$38.34	0.2%	
112	40.2%	368	107,900			\$20,720.19	\$20,768.01	\$47.82	0.2%	
nitil Energy S ates - Effectiv						Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:				
ustomer Charg ustomer Charg		y	\$162.18 \$86.49			Customer Charge - Secondary Customer Charge - Primary		\$162.18 \$86.49		
istribution Cha tranded Cost C OTAL			<u>All kVA</u> \$8.40 <u>\$0.00</u> \$8.40			Distribution Charge Stranded Cost Charge TOTAL		<u>All kVA</u> \$8.53 <u>\$0.00</u> \$8.53		
Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Storm Recovery Adjustment Factor June 22 Default Service Charge		<u>All kWh</u> \$0.00000 \$0.02533 \$0.00002 \$0.00700 \$0.00000 \$0.12954 \$0.16189			Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Storm Recovery Adjustment Factor June 22 Default Service Charge TOTAL		All kWh \$0.00000 \$0.02533 \$0.00002 \$0.00700 \$0.00000 \$0.12954 \$0.16189			
igh Voltage Di	scount 1 for 4- scount 2 for 34		2.0% 3.5%			High Voltage Discount 1 for 4-13.8 k High Voltage Discount 2 for 34.5 kV	v	2.0% 3.5%		

				Тур	ical Bill Impacts	nergy Systems, Inc. s as a Result of Proposed Rates n G1 Rate Customers			
Customer 142	Load Factor	Average Monthly <u>kVA</u> 264	Average <u>kWh</u>	Voltage Discount <u>Tier</u> 2	Transformer Ownership <u>Credit</u>	Total Bill Using Rates Effective 2/1/2023	Total Bill Using Rates Effective 01/2023	Total Difference	% Total <u>Difference</u>
113 114	51.3% 30.6%	264	99,073 75,583	2	Yes	\$17,579.06 \$15,242.68	\$17,612.22 \$15,286.69	\$33.16 \$44.02	0.2% 0.3%
115	61.0%	677	301,440			\$54,649.31	\$54,737.32	\$88.01	0.2%
116	74.4%	405	219,800			\$39,144.17	\$39,196.77	\$52.60	0.1%
117	61.5%	217	97,536			\$17,777.11	\$17,805.35	\$28.24	0.2%
118	28.4%	352	73,100			\$14,955.66	\$15,001.46	\$45.80	0.3%
119 120	48.2% 43.9%	453 346	159,340 110,840			\$29,764.61 \$21,014.15	\$29,823.53 \$21,059.15	\$58.92 \$45.01	0.2% 0.2%
121	51.2%	684	255,424	2		\$45.534.45	\$45,620.26	\$85.81	0.2%
122	40.9%	249	74,387			\$14,298.55	\$14,330.95	\$32.41	0.2%
123	20.1%	236	34,573			\$7,738.37	\$7,769.00	\$30.63	0.4%
124 125	9.8% 18.9%	606 312	43,345	2	Yes	\$11,476.59 \$9,746.45	\$11,552.60	\$76.00	0.7% 0.4%
125	60.0%	639	43,030 279,650			\$9,746.45 \$50,798.96	\$9,786.97 \$50,881.98	\$40.52 \$83.02	0.4%
120	52.4%	2,025	774,292	2	Yes	\$136,485.33	\$136,739.34	\$254.01	0.2%
128	61.2%	2,222	991,779	2	Yes	\$171,963.18	\$172,241.89	\$278.71	0.2%
129	42.8%	137	42,708			\$8,224.58	\$8,242.35	\$17.77	0.2%
130	48.5%	206	72,800			\$13,675.09	\$13,701.82	\$26.73	0.2%
131 132	27.1% 32.2%	308 174	60,960			\$12,617.00 \$8,268.59	\$12,657.03 \$8,201.26	\$40.02 \$22.67	0.3% 0.3%
132	32.2% 48.5%	1,145	41,024 405,120			\$8,268.59 \$75,368.07	\$8,291.26 \$75,516.96	\$22.67 \$148.90	0.3%
134	16.0%	249	29,000			\$6,946.07	\$6,978.40	\$32.33	0.5%
135	48.6%	431	152,940			\$28,544.77	\$28,600.84	\$56.07	0.2%
136	31.7%	483	111,872			\$22,332.79	\$22,395.62	\$62.83	0.3%
137	44.2%	242	78,120 242.600			\$14,844.00 \$44.001.88	\$14,875.49	\$31.49	0.2%
138 139	61.1% 48.8%	543 941	242,600 335,067			\$44,001.88 \$62,312.20	\$44,072.54 \$62,434.56	\$70.65 \$122.36	0.2% 0.2%
140	80.1%	152	89,145			\$15,874.65	\$15,894.48	\$19.82	0.1%
141	54.2%	427	168,907			\$31,092.02	\$31,147.51	\$55.49	0.2%
142	36.7%	319	85,493			\$16,680.90	\$16,722.34	\$41.45	0.2%
143	26.8%	637	124,693			\$25,701.40	\$25,784.24	\$82.84	0.3%
144	55.0% 45.1%	424 355	170,000			\$31,242.84	\$31,297.93	\$55.09	0.2%
145 146	25.7%	401	116,783 75,167			\$22,050.16 \$15,701.55	\$22,096.31 \$15,753.72	\$46.15 \$52.16	0.2% 0.3%
147	58.8%	477	204,500			\$37,272.20	\$37,334.15	\$61.96	0.2%
148	27.0%	849	167,400			\$34,393.61	\$34,503.97	\$110.36	0.3%
149	70.7%	1,008	519,800			\$92,776.44	\$92,907.43	\$130.99	0.1%
150 151	55.6% 42.1%	457 144	185,400 44,240			\$34,013.85 \$8,533.30	\$34,073.23 \$8.552.02	\$59.39 \$18.71	0.2% 0.2%
151	42.1%	310	14,317			\$5,087.41	\$5,127.76	\$40.35	0.2%
153	61.1%	885	394,833			\$71,519.88	\$71,634.99	\$115.11	0.2%
154	51.7%	511	192,725			\$35,652.03	\$35,718.42	\$66.39	0.2%
155	45.8%	562	187,767			\$35,278.71	\$35,351.74	\$73.03	0.2%
156	26.2%	318	60,750			\$12,664.63	\$12,705.91	\$41.28	0.3%
157 158	48.6% 10.9%	610 492	216,075 39,030			\$40,262.50 \$10,614.53	\$40,341.74 \$10,678.50	\$79.24 \$63.98	0.2% 0.6%
159	68.6%	1,016	508,947	2	Yes	\$87,345.41	\$87,472.93	\$127.52	0.1%
160	36.0%	78	20,350	-		\$4,107.71	\$4,117.79	\$10.08	0.2%
161	3.4%	3,066	75,994	2		\$36,811.06	\$37,195.68	\$384.62	1.0%
162	3.9%	255	7,292			\$3,484.63	\$3,517.78	\$33.15	1.0%
163 164	58.2% 58.8%	225 295	95,529 126,875			\$17,516.58 \$23,183.75	\$17,545.82 \$23,222.16	\$29.24 \$38.41	0.2% 0.2%
164	58.8% 42.2%	295	55,800			\$23,183.75 \$10,715.48	\$10,739.00	\$23.52	0.2%
166	2.3%	745	12,588	1	Yes	\$7,848.34	\$7,943.20	\$94.86	1.2%
167	34.5%	381	95,900			\$18,886.36	\$18,935.87	\$49.51	0.3%
nitil Energy S ates - Effectiv						Unitil Energy Systems, Inc. Rates - Effective 6/1/2023:			
ustomer Charg ustomer Charg		у	\$162.18 \$86.49			Customer Charge - Secondary Customer Charge - Primary		\$162.18 \$86.49	
stribution Cha rranded Cost C DTAL			<u>All kVA</u> \$8.40 <u>\$0.00</u> \$8.40			Distribution Charge Stranded Cost Charge TOTAL		<u>All kVA</u> \$8.53 <u>\$0.00</u> \$8.53	
stribution Cha tternal Deliver randed Cost C rstem Benefits orm Recovery	ry Charge Charge		All kWh \$0.00000 \$0.02533 \$0.00002 \$0.00700 \$0.00000 \$0.12954 \$0.16189			Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Storm Recovery Adjustment Factor June 22 Default Service Charge TOTAL		All kWh \$0.00000 \$0.02533 \$0.00002 \$0.00700 \$0.00000 <u>\$0.12954</u> \$0.16189	
	scount 1 for 4 scount 2 for 3		2.0% 3.5%			High Voltage Discount 1 for 4-13.8 k High Voltage Discount 2 for 34.5 kV	v	2.0% 3.5%	